



U. S. Department
of Transportation
**Pipeline and
Hazardous Materials
Safety Administration**

400 Seventh Street S.W.,
Washington DC 20590

07 - 0268

PIPELINE SAFETY

2007 Natural Gas Certification

for

Minnesota Department of Public Safety

Please follow the directions listed below:

1. Review the entire document for completeness.
2. Review and have an authorized signatory sign the following pages:
 1. **Page 3, Main Application**
 2. **Last Page, Attachment 9**
3. Mail the entire document, including this cover page to the following:

**Director of State Programs
PHMSA/Pipeline Safety, PHP-50
U.S. Department of Transportation
400 Seventh Street, S.W. Room 2103
Washington, D.C. 20590**

FedSTAR Information

Electronic Submission Date:2/22/2007 10:25:10 AM



Pipeline and Hazardous Materials Safety Administration
400 Seventh Street S.W.
Washington DC 20590

NATURAL GAS PIPELINE SAFETY PROGRAM CERTIFICATION FOR CALENDAR YEAR 2006

This certificate (including attachments) is submitted by the Minnesota Department of Public Safety (the state agency) to the Secretary of Transportation (the Secretary) under Section 60105 of Title 49, United States Code.)

Pursuant to Section 60105(a) of this Title, the state agency hereby certifies to the Secretary that:

1. Except as set forth in Attachment 1, under the Constitution and laws of MINNESOTA it has regulatory jurisdiction over the safety standards and practices of all intrastate pipeline transportation within MINNESOTA as summarized on Attachment 1.
2. It has adopted, as of the date of this certification, each federal safety standard established under this Title that is applicable to the intrastate pipeline transportation under its jurisdiction as set forth in paragraph 1, or, with respect to each such federal safety standard established within 120 days before the date of the certification, is taking steps pursuant to state law to adopt such standard. (The adoption by a state agency of a safety standard that is additional to or more stringent than the applicable federal standard is compatible with the federal standards [see Section 60102(a)(1) of this Title] does not prohibit that state agency from certifying to the actions described in this paragraph.)
3. It is enforcing each standard referred to in paragraph 2.
4. It is encouraging and promoting programs designed to prevent damage to pipeline facilities as a consequence of demolition, excavation, tunneling, or construction activity.
5. It has authority to require each person who engages in the transportation of Natural Gas or who own or operates pipeline facilities subject to its jurisdiction as set forth in paragraph 1, to establish and maintain records, to make reports, and to provide information, and that this authority is substantially the same as the authority provided under Section 60117 of this Title.
6. It has authority to require each person who engages in the transportation of Natural Gas who owns or operates intrastate pipeline transportation facilities, subject to its jurisdiction as set forth in paragraph 1, to file with it for approval a plan for inspection and maintenance substantially as described under Section 60108(a) and (b) of this Title.
7. The laws of MINNESOTA provide for the enforcement of the safety standards referred to in paragraph 2 by injunctive and monetary sanctions substantially the same as those provided under Sections 60120 and 60122(a)(1) and (b)-(f) of this Title.

The state agency furthermore agrees to cooperate fully in a system of federal monitoring of the state program to assure the program is being carried out in compliance with this certification. The terms intrastate pipeline transportation, pipeline facilities, transportation of Natural Gas, and state, are used in certification as defined in this Title. This certification is subject to termination by the Secretary in accordance with Section 60105(f) of this Title if the Secretary Under Section 60105(f), the Secretary, on reasonable notice and after opportunity for hearing, may reject the certification or take such other action as deemed appropriate to achieve adequate enforcement including assertion of federal jurisdiction. Pipeline and Hazardous Materials Safety Administration, Pipeline Safety, 400 Seventh Street Street S.W. Washington DC 20590.

In witness whereof, the hand and seal of the Minnesota Department of Public Safety is hereby affixed on 2/22/07

Minnesota Department of Public Safety

Signature Charles R. Keenan

Title ADMINISTRATOR

Date 2/22/07

CERTIFICATION/AGREEMENT ATTACHMENTS (NATURAL GAS)

OMB Control No. 2137-0584

INSTRUCTIONS:

These attachments request information either for the entire calendar year (CY 2006: January 1 through December 31, 2006) or as of (or on) December 31, 2006. Please report actual as opposed to estimated numbers on the attachments. Be careful to provide complete and accurate information since the OPS Regional Director (or State Liaison) will be validating the attachments during the state's next annual evaluation.

- **Attachment 1: State Jurisdiction and Agent Status Over Natural Gas Facilities.** Requires the state to indicate those pipeline operator types over which the state agency has jurisdiction under existing law. If the state does not have jurisdiction over an operator type, indicate why not in the column designated No, using the one alpha code (A through F) which best describes the reason. (Please note that F has been added for use where the state is currently not an interstate agent.) If the state agency has jurisdiction over an operator type, place an X in the column designated Yes and provide information on the number of operators, the number and percent of operators inspected, the number of inspection units, and the number and percent of inspection units inspected. If the jurisdiction over a type of operator is under a Section 60106 Agreement, indicate X/60106 in the column designated Yes. [If the same operator/inspection unit is visited more than once during the year, count only once under number of operators inspected/number of inspection units inspected on Attachment I. The multiple visits would, however, be reflected under total inspection person-days in Attachment 2.]
- **Attachment 2: Total State Field Inspection Activity.** Requires the state to indicate by operator type the number of inspection person-days spent during CY 2006 on inspections; investigating incidents; design, testing, and construction; and on-site operator training. High impact inspections can be reported under standard inspection activities. Attachment 2 should include drug and alcohol inspections. Counting In Office Inspection Time - An inspector may choose to review pipeline company procedure manuals or records away from the company facility in order to effectively use onsite inspection time. The amount of time spent reviewing procedures and records may be counted as part of the inspection process. It is important that an inspector only record time for activities that normally would be completed as part of an onsite inspection. For example, an inspector may attribute the three hours he or she spent reviewing a pipeline operator's procedure manual and records prior to an on site inspection towards the total inspection time. Each supervisor must carefully review the reported time to ensure the time attributed is consistent with the activity completed and is carefully delineated from normal office duties.
- **Attachment 3: Natural Gas Facility Subject to State Safety Jurisdiction.** Requires the business name and address of each person subject to the pipeline safety jurisdiction of the state agency as of December 31, 2006. Also indicate the operator type (e.g., intrastate transmission) consistent with the listing in Attachment I and include the number of inspection units in each operator's system.
- **Attachment 4: Natural Gas Pipeline Incidents.** Requires a list of incidents investigated by or reported to the state agency that involved personal injury requiring hospitalization, a fatality, property damage exceeding \$50,000, and other incidents otherwise considered significant by the state agency. Please also make an effort to clearly identify the cause of the incident using the one most appropriate alpha code footnoted in the attachment. We summarize this information for Congress by classifying the cause into one of five categories: (A) corrosion; (B) damage by outside forces; (C) construction defect or material failure; (D) other related cause (such as equipment operating malfunction, failure of mechanical joints, operator error, internal combustion) or undetermined cause; or (E) those incidents which were the result of suicide attempts. Please provide a summary or a report of incident investigations.

- **Attachment 5: State Compliance Actions.** Requires a summary of state pipeline inspection and compliance actions. [In the Number of Compliance Actions Taken column, keep in mind one compliance action can cover multiple probable violations. (In prior years, the term enforcement action was used; we are now using the term compliance action.)]

- **Attachment 6: State Record Maintenance and Reporting.** Requires a list of records and reports maintained and required by the state agency.

- **Attachment 7: State Employees Directly Involved in the Natural Gas Pipeline Safety Program.** Asks for a list by name and title of each inspector and supervisor directly involved in the Natural Gas pipeline safety program. Be sure to include the percentage of time each inspector and supervisor has been involved in the Natural Gas pipeline safety program during 2006. If an employee has not been in the Natural Gas pipeline safety program the full year of 2006, please note the number of months working on the program. Indicate a Qualification Category for each of the state's inspectors (see Attachment 7a). The categories are shown in descending order of education and experience. Please enter the number of the highest description applicable to each inspector. For each inspector and supervisor, indicate the month and year he/she last attended required training courses at the Transportation Safety Institute in Oklahoma City. Finally, provide in summary form the number of all staff (inspectors, supervisors, and clerical) working on the Natural Gas pipeline safety program and the person-years devoted to Natural Gas pipeline safety. Person-years should be reported in hundreds (e.g., 3.25).

- **Attachment 8: State Compliance with Federal Requirements.** Requires the state to indicate whether it is in compliance with applicable federal requirements. If a particular requirement is not applicable to the state (e.g., offshore inspections), indicate NA in the column designated Y/N/NA. If a regulation has been adopted, indicate the date adopted (e.g., 05/01/04) in the appropriate column. If the regulation is applicable but has not been adopted, indicate N in the Y/N/NA column and explain why not in the appropriate column (e.g., requires legislative action). [Indicate civil penalty levels in effect in the state as of December 31, 2006. Note that at the end of Attachment 8 we are requesting each state to indicate the frequency its legislature meets in general session. This information will be taken into account when determining if applicable federal regulations have been adopted within 24 months of the effective date or two general sessions of the state legislature.]

- **Attachment 9: Certification Regarding Drug-Free Workplace Requirements.** Requires each state to certify that it will maintain a drug-free workplace as a precondition to receiving a federal grant. The certification requires signature by an authorized official.

DEFINITIONS:

- **Inspection Unit.** An inspection unit is all or part of an operator's pipeline facilities that are under the control of an administrative unit that provides sufficient communication and controls to ensure uniform design, construction, operation, and maintenance procedures for the facilities. (See Glossary of Terms in Guidelines for States Participating in the Pipeline Safety Program for application of the inspection unit concept to transmission and hazardous liquid pipeline systems, distribution systems, liquefied natural gas systems, municipality, master meter system, regulated gathering pipeline systems, and propane-air systems/petroleum gas systems.)
- **Inspection Person-Day.** An inspection person-day is all or part of a day spent by a state agency representative including travel in an onsite examination or evaluation of an operator or his system to determine if the operator is in compliance with federal or state pipeline safety regulations, in an onsite investigation of a pipeline incident, or in job-site training of an operator. Time expended on such activities should be reported as one inspection person-day for each day devoted to safety issues, regardless of the number of operators visited during that day.
- **Probable Violation.** A probable violation is a non-compliance with any section or, where a section is divided into subsections (a), (b), (c), etc., any subsection of federal or state pipeline regulations. Each numbered section should be counted separately. Multiple non-compliances of a numbered section discovered on the same inspection should be counted as one probable violation with multiple pieces of evidence.
- **Compliance Action.** A compliance action is an action or series of sequential actions taken to enforce federal or state pipeline regulations. One compliance action can cover multiple probable violations. A compliance action may take the form of a letter warning of future penalties for continued violation, an administratively imposed monetary sanction or order directing compliance with the regulations, an order directing corrective action under hazardous conditions, a show-cause order, a criminal sanction, a court injunction, or a similar formal action.

Attachment 1 - Stats on Operators

STATE JURISDICTION AND AGENT STATUS OVER NATURAL GAS FACILITIES AS OF DECEMBER 31, 2006

Operator Type	State Agency Jurisdiction /Agent Status		No. of Operators	Operators Inspected		No. of Inspection Units	Units Inspected	
	No ²	Yes		#	%		#	%
Distribution								
Private		X	10	10	100.0%	41	39	95.1%
Municipal		X	30	30	100.0%	33	32	97.0%
Master Meter		X	1	1	100.0%	2	2	100.0%
LPG		X	13	13	100.0%	23	23	100.0%
LNG		X	2	2	100.0%	2	2	100.0%
Other		X	0	0	N/A	0	0	N/A
Transmission								
Intrastate		X	1	1	100.0%	11	11	100.0%
Interstate		X	8	6	75.0%	16	14	87.5%
Interstate LNG		X	1	1	100.0%	1	1	100.0%
Direct Sales		X	6	6	100.0%	6	6	100.0%
Other								
Gathering Lines (Jurisdictional)		X	0	0	N/A	0	0	N/A
Offshore Facilities (State Waters)		X	0	0	N/A	0	0	N/A
Total			72	70	97.2%	135	130	96.3%

² No Codes: A - None in state; B - State does not want jurisdiction; C - State intends to seek jurisdiction; D - State has taken action to obtain jurisdiction; E - State expects to obtain jurisdiction by the end of next calendar year; F - State is currently not an interstate agent.

Attachment 1 Notes

1. A private distribution inspection unit was re-classified to a private intrastate transmission inspection unit.
2. Ten of the 11 intrastate transmission inspection units are individual units of private and municipal distribution operators.
3. One direct sales company was sold to a distribution company in 2006 and was incorporated into their distribution system.

Attachment 2 - State Inspection Activity

**TOTAL STATE FIELD INSPECTION ACTIVITY AS
OF DECEMBER 31, 2006**

Operator Type	Operation and Maintenance			Investigating Incident	Design, Testing, and Construction	On-Site Operator Training	Total Inspection Person- Days
	Standard	Specialized	Followup				
Distribution							
Private	121.2	73.1	45.2	83.7	195.2	44.1	562.5
Municipal	55.3	2	3.1	1.6	11.8	21.7	95.5
Master Meter	2	0	0	0	1	1.3	4.3
LPG	19.7	0	2	0	3.1	14.4	39.2
LNG	2	0	0	0	0	1.3	3.3
Transmission							
Intrastate	40.9	5.4	2	0	4.4	6.9	59.6
Interstate	56.8	15.3	0	7.9	12.3	12.6	104.8
Interstate LNG	3	0	0	0	0	0.6	3.6
Direct Sales	7.5	0	0	0	0	3.8	11.3
Other							
Total	308.4	95.8	52.3	93.1	227.7	106.7	884.1

Attachment 2 Notes

Standard = 410, 415, 420 time sheet work code inspection types.

Specialized = 430, 431, 464 time sheet work code inspection types.

Follow-up = 440 time sheet work code inspection types.

Investigating Incidents = 460 time sheet work code inspection types.

Design, Testing and Construction = 450 time sheet work code inspection types.

On-site Operator Training = 470 time sheet work code inspection types. The operator training inspection person days that were not specifically charged to an operator or operator group type were proportionally allocated based upon the ratio of the number of inspection units in each group type to the total number of inspection units.

Attachment 3 - List of Operators

NATURAL GAS FACILITIES SUBJECT TO STATE SAFETY JURISDICTION AS OF DECEMBER 31, 2006

Operator Business Name Address	Distribution (Operator type & Inspection Units)						Transmission (Operator type & Inspection Units)				Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	LNG	Other	Intrastate	Interstate	Interstate LNG	Direct Sales	Gathering Lines (Juris- dictional)	Offshore Facilities (State Waters)
Alliance Pipeline Ltd. 6385 Old Shady Oak, Suite 150 Eden Prairie, MN 55334	0	0	0	0	0	0	0	2	0	0	0	0
Alliant Energy 100 North Broadway Albert Lea, MN 56007	1	0	0	0	0	0	0	0	0	0	0	0
Aquila 2665 145 Street West, PO Box 455 Rosemount, MN 55068-0455	7	0	0	0	0	0	1	0	0	0	0	0
Archer Daniels Midland Corn Pro 901 North Highway 59 Marshall, MN 56258-2744	0	0	0	0	0	0	0	0	0	1	0	0
Argyle, City of 703 Pacific Avenue, PO Box 288 Argyle, MN 56713	0	1	0	0	0	0	1	0	0	0	0	0
Austin Public Utilities 400 4 Street NE Austin, MN 55912	0	2	0	0	0	0	0	0	0	0	0	0
Bagley Utilities Commission 18 Main Avenue South, Box M Bagley, MN 56621	0	1	0	0	0	0	0	0	0	0	0	0
Ballards Resort Inc. RR 1, Box 176, Hwy 172 Baudette, MN 56623	0	0	0	1	0	0	0	0	0	0	0	0
Big Sandy Lodge and Resort 20534 487th St. McGregor, MN 55760	0	0	0	1	0	0	0	0	0	0	0	0
Camp Ripley Master Meter Distribution Facility Management Office, 150000 HWY 115 Little Falls, MN 56345	0	0	2	0	0	0	0	0	0	0	0	0
Cast Away Club Rt. 2, Jct Richwood & Tower, PO Box 558 Detroit Lakes, MN 56501	0	0	0	1	0	0	0	0	0	0	0	0

Attachment 3 Operator Listing Continued From Previous Page...

Operator Business Name Address	Distribution (Operator type & Inspection Units)						Transmission (Operator type & Inspection Units)				Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	LNG	Other	Intrastate	Interstate	Interstate LNG	Direct Sales	Gathering Lines (Juris- dictional)	Offshore Facilities (State Waters)
Cenex Harvest States, Inc. - CHS 1830 130th Street Fairmont, MN 56031	0	0	0	0	0	0	0	0	0	1	0	0
Centennial Utilities 200 Civic Height Circle Circle Pines, MN 55014	0	1	0	0	0	0	0	0	0	0	0	0
CenterPoint Energy 800 LaSalle Avenue South, Floor, PO Box 59038 Minneapolis, MN 55459-0038	15	0	0	0	1	0	1	0	0	0	0	0
Centra Pipeline Minnesota 2510 Oulette Avenue, Suite L02 Windsor, Ontario, Canada, MN N8X 1L4	0	0	0	0	0	0	0	1	0	0	0	0
Clarissa.Eagle Bend Utl. Com. 108 Main Street West, PO Box 215 Eagle Bend, MN 56446	0	1	0	0	0	0	0	0	0	0	0	0
Clearbrook, City of Box 62 Clearbrook, MN 56634	0	1	0	0	0	0	0	0	0	0	0	0
Cohasset Municipal NG System 305 NW 1 Avenue Cohasset, MN 55721	0	1	0	0	0	0	0	0	0	0	0	0
Como Oil & Propane PO Box 16108 Duluth, MN 55816-0108	0	0	0	6	0	0	0	0	0	0	0	0
Duluth Dept of Pub Works and Utilities 411 West 1st Street, Room 211 City Hall Duluth, MN 55802-9001	0	1	0	0	0	0	0	1	0	0	0	0
Ethanol2000 LLP 40212 510th Avenue Bingham Lake, MN 56118	0	0	0	0	0	0	0	0	0	1	0	0
Fairfax Municipal Gas Utilities 112 Se 1 Street Fairfax, MN 55332	0	1	0	0	0	0	0	0	0	0	0	0
Ferrellgas Inc. 33 Holler Hill Winona, MN 55987	0	0	0	3	0	0	0	0	0	0	0	0

Attachment 3 Operator Listing Continued From Previous Page...

Operator Business Name Address	Distribution (Operator type & Inspection Units)						Transmission (Operator type & Inspection Units)				Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	LNG	Other	Intrastate	Interstate	Interstate LNG	Direct Sales	Gathering Lines (Juris- dictional)	Offshore Facilities (State Waters)
Fosston Utilities Commission 220 East 1 Street Fosston, MN 56542	0	1	0	0	0	0	0	0	0	0	0	0
Gas Service Company 6916 State Highway 371 Walker, MN 56484	0	0	0	1	0	0	0	0	0	0	0	0
Goodhue Public Utility Commission 405 N. Broadway, PO Box 126 Goodhue, MN 55027	0	1	0	0	0	0	0	0	0	0	0	0
Grand Superior Lodge 600 East Superior Street, Suite 203 Duluth, MN 55802	0	0	0	1	0	0	0	0	0	0	0	0
Great Lakes Gas Transmission 5250 Corporate Drive Troy, MI 48098-2644	0	0	0	0	0	0	0	2	0	0	0	0
Great Plains Natural Gas 105 West Lincoln Avenue, PO Box 176 Fergus Falls, MN 56537	4	0	0	0	0	0	0	1	0	0	0	0
Great River Energy 17845 E. Hwy 10 Elk River, MN 55330	0	0	0	0	0	0	0	0	0	1	0	0
Greater Minnesota Gas, Inc. 315 1/2 Minnesota Avenue, Suite 201 St. Peter, MN 56082	1	0	0	0	0	0	0	0	0	0	0	0
Hallock, City of 163 3 Street South, PO Box 336 Hallock, MN 56728	0	1	0	0	0	0	1	0	0	0	0	0
Hawley Public Utilities Commission PO Box 69 Hawley, MN 56549	0	1	0	0	0	0	0	0	0	0	0	0
Henning, City of PO Box 55 Henning, MN 56551	0	1	0	0	0	0	0	0	0	0	0	0
Hibbing Public Utilities 1832 6 Avenue East, PO Box 249 Hibbing, MN 55746	0	2	0	0	0	0	0	0	0	0	0	0

Attachment 3 Operator Listing Continued From Previous Page...

Operator Business Name Address	Distribution (Operator type & Inspection Units)						Transmission (Operator type & Inspection Units)				Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	LNG	Other	Intrastate	Interstate	Interstate LNG	Direct Sales	Gathering Lines (Juris- dictional)	Offshore Facilities (State Waters)
High Plains Cooperative 240 West Broadway, PO Bxo 636 Plainview, MN 55964	0	0	0	1	0	0	0	0	0	0	0	0
Hutchinson Utilities Commission 225 Michigan Street SE Hutchinson, MN 55350	0	1	0	0	0	0	1	0	0	0	0	0
Inergy Propane / Caledonia Tru-Gas / Midwest Gas Company Caledonia St. and Hwy 44, PO Box 327 Caledonia, MN 55921	0	0	0	1	0	0	0	0	0	0	0	0
Lake Park Public Utilities 401 Lake Street, PO Box 239 Lake Park, MN 56554	0	1	0	0	0	0	0	0	0	0	0	0
Lakes Gas Company 655 South Lake Street, PO Box 400 Forest Lake, MN 55025	0	0	0	4	0	0	0	0	0	0	0	0
Magellan Pipeline Co., LP 2728 Patton Road Roseville, MN	0	0	0	0	0	0	0	0	0	1	0	0
Minnesota Intrastate Transmission 700 West Linden Avenue, PO Box 1165 Minneapolis, MN 55440-1165	0	0	0	0	0	0	1	0	0	0	0	0
Minnesota Soybean Processors 121 Zeh Avenue Brewster, MN 56119	0	0	0	0	0	0	0	0	0	1	0	0
Morgan, City of PO Box 27 Morgan, MN 56266	0	1	0	0	0	0	0	0	0	0	0	0
New Ulm Public Utilities 310 First North Street New Ulm, MN 56073	0	1	0	0	0	0	0	0	0	0	0	0
New York Mills Municipal Gas 324 West Gilman New York Mills, MN 56567	0	1	0	0	0	0	0	0	0	0	0	0
Northern Natural Gas Co. 1111 South 103rd Street Omaha, NE 68103-0330	0	0	0	0	0	0	0	6	1	0	0	0

Attachment 3 Operator Listing Continued From Previous Page...

Operator Business Name Address	Distribution (Operator type & Inspection Units)						Transmission (Operator type & Inspection Units)				Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	LNG	Other	Intrastate	Interstate	Interstate LNG	Direct Sales	Gathering Lines (Juris- dictional)	Offshore Facilities (State Waters)
Northern Plains Natural Gas Co. 200 Highway 14 Bypass, PO Box 147 Brookings, SD 57006	0	0	0	0	0	0	0	1	0	0	0	0
Northern States Power 825 Rice Street St. Paul, MN 55117	10	0	0	0	1	0	1	0	0	0	0	0
Northwest Gas 1608 4 Street NW Grand Rapids, MN 55744	0	0	0	1	0	0	0	0	0	0	0	0
Northwest Gas Cass Lake 1608 4 Street NW Grand Rapids, MN 55744	1	0	0	0	0	0	0	0	0	0	0	0
Northwest Natural Gas 314 Main Street NE, PO Box 721 Mapleton, MN 56065-0721	1	0	0	0	0	0	0	0	0	0	0	0
Owatonna Public Utilities 208 South Walnut Street, PO Box 800 Owatonna, MN 55060	0	2	0	0	0	0	1	0	0	0	0	0
Perham Municipal Gas System 125 Second Avenue NE, PO Box 130 Perham, MN 56573-0130	0	1	0	0	0	0	0	0	0	0	0	0
Plymouth Christian Youth 12477 Gunflint Trail Grand Marais, MN 55604	0	0	0	1	0	0	0	0	0	0	0	0
Racine Community Utilities 104 East Main, PO Box 37 Racine, MN 55967	1	0	0	0	0	0	0	0	0	0	0	0
Randall Municipal Gas Utilities PO Box 206 Randall, MN 56475	0	1	0	0	0	0	0	0	0	0	0	0
Round Lake, City of 98 Main Street, PO Box 72 Round Lake, MN 56167	0	1	0	0	0	0	0	0	0	0	0	0
Sheehan Gas 106 Main Street, PO Box 306 Bird Island, MN 55310	1	0	0	0	0	0	0	0	0	0	0	0

Attachment 3 Operator Listing Continued From Previous Page...

Operator Business Name Address	Distribution (Operator type & Inspection Units)						Transmission (Operator type & Inspection Units)				Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	LNG	Other	Intrastate	Interstate	Interstate LNG	Direct Sales	Gathering Lines (Juris- dictional)	Offshore Facilities (State Waters)
Stephen, City of PO Box 630 Stephen, MN 56757	0	1	0	0	0	0	1	0	0	0	0	0
Thistledeu Camp (Dept. of Corrections) 62741 County Rd 551 Togo, MN 55723	0	0	0	1	0	0	0	0	0	0	0	0
Two Harbors Mun. Gas System 522 First Avenue Two Harbors, MN 55616-1504	0	1	0	0	0	0	0	0	0	0	0	0
Tyler, City of 230 North Tyler Street Tyler, MN 56178	0	1	0	0	0	0	0	0	0	0	0	0
Viking Gas Transmission Co. 3140 Neil Armstrong Blvd. Eagan, MN 55121	0	0	0	0	0	0	0	2	0	0	0	0
Virginia Public Utilities 618 Second Street South, PO Box 1048 Virginia, MN 55792	0	1	0	0	0	0	0	0	0	0	0	0
Warren, City of 120 East Bridge Avenue Warren, MN 56762-1197	0	1	0	0	0	0	1	0	0	0	0	0
Westbrook Municipal Utilities 556 I Avenue, PO Box 308 Westbrook, MN 56183	0	1	0	0	0	0	0	0	0	0	0	0

Attachment 3 Notes

1. A private distribution inspection unit was re-classified to a private intrastate transmission inspection unit.
2. One direct sales company was sold to a distribution company in 2006 and was incorporated into their distribution system.

Attachment 4 - Accidents

SIGNIFICANT^S NATURAL GAS INCIDENTS JANUARY 1, THROUGH DECEMBER 31, 2006

Date of Incident	Location - City/County/etc.	Injuries #	Fatalities #	Property Damage	Cause Code ²
01/25/2006	636 East Cook Avenue, St. Paul/Ramsey/MN	0	0	\$175,000.00	B
Name of Operator: Xcel Energy d/b/a Northern States Power Cause Reported by Operator (Describe) ³ : At 1:31 AM on January 25, 2006, Xcel Energy D/B/A/ Northern States Power (NSP) notified the Minnesota Duty Officer (MN DO) of an on-going event at 636 E. Cook Ave, St. Paul, Ramsey County, MN. An unknown vehicle hit and damaged two service risers along side a corner business/apartment building of the intersection and then left the scene. The venting gas entered the structure and was ignited by an unknown source at about 12:52 AM. The entire area over the main was concrete sidewalk and the risers were encapsulated in the concrete sidewalk. NSP reported the event to the NRC at 2:42 AM CST and the NRC number is 786206. Barricades were installed at 636 East Cook Avenue and the meter set for the building to the south.					
03/02/2006	Co. Rd. 38 Annandale/Wright/MN	0	0	\$113,000.00	B
Name of Operator: Northern Natural Gas Co. Cause Reported by Operator (Describe) ³ : At 3:10 PM on 3-2-06 Northern Natural Gas (NNG) made a National Response Center report stating that a car hit a farm tap riser about 1/2 mile of Annandale in Minnesota. There were no injuries or fatalities. Two farm tap customers were put out of service. The location of the farm tap was far enough from the road, so the barricade was not needed. By 2:30 AM on 3-2-06, the leak was stopped by installing a stopple at the 3" line at the north side of the County Rd. 38 and by using the block valve at the TBS. NNG excavated the area at the damaged farm tap and found that the service riser was broken above the service shutoff valve and the integrity of the pipeline was not affected. The repairs were finished and the two farm tap customers were back on service by Monday, 3-6-06					
05/31/2006	1118 Lowery Ave N & Emerson Ave N, Minneapolis/Hennepin/MN	1	0	\$1,000.00	I
Name of Operator: CenterPoint Energy Cause Reported by Operator (Describe) ³ : On May 31, 2006 2 employees of Michel's were burned during the abandonment of a live service line that is operated by CenterPoint Energy at 1118 Lowry Avenue North in Minneapolis. The fuser used a sawzall to cut a live PE service line that was inserted in steel. The laborer was in the bell hole helping the fuser. The fuser was hospitalized, the laborer was treated and released. CenterPoint procedures do not state that a live service line can be cut with an electrical tool.					
06/17/2006	9923 107th Avenue North, Maple Grove/Hennepin/MN	0	0	\$71,000.00	F
Name of Operator: CenterPoint Energy Cause Reported by Operator (Describe) ³ : At approximately 8:00 PM on Friday, June 16, 2006, lightning from severe thunderstorms caused damage to several residences in Maple Grove, Minnesota. The outside meter set and the north exterior wall and deck of the four-plex at 9923 & 9935 107th Avenue North was destroyed by fire. Less severe lightning damage, not involving fire, resulted in the replacement of outside meter set riser valves at 10460 and 10465 96th Avenue North. There were no injuries reported. One of two service lines (at 9923-35) to the four-plex will be replaced when the building repairs have been completed. Total damages including cost of lost natural gas, were determined by					

Attachment 4 Accidents Continued From Previous Page...

Date of Incident	Location - City/County/etc.	Injuries #	Fatalities #	Property Damage	Cause Code ²
------------------	-----------------------------	------------	--------------	-----------------	-------------------------

CenterPoint Energy to be \$71,000, and therefore a reportable incident, with telephonic notice on Saturday, June 17, 2006, and a follow-up written notice dated June 26, 2006.

07/10/2006	near 21860 Kenrick Ave, Lakeville/Dakota/MN	0	0	\$50,000.00	G
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Name of Operator: Northern Natural Gas Co.

Cause Reported by Operator (Describe)³ :

On July 10, 2006, the Northern Natural Gas Welcome "B" Line was damaged at M.P. 98.80 by their contractor, Minnesota Limited. The damage occurred to an abandoned farm tap at 21860 Kenrick Avenue, in Lakeville, when Minnesota Limited was exposing a 66 degree bend to determine if an MFL tool could pass through the restriction. The abandoned farm tap was not properly indicated on operator maps. Repairs were completed on July 11, 2007.

07/25/2006	15348 Cottonwood Street, Andover/Anoka/MN	0	0	\$400,000.00	B
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Name of Operator: CenterPoint Energy

Cause Reported by Operator (Describe)³ :

At approximately 11:51 PM on Tuesday, July 25, 2006, a vehicle hit a CenterPoint Energy (CPE) outside natural gas meter set which contributed to a fire that destroyed a single family residence at 15348 Cottonwood Street NW. Natural gas service was shut off at 1:35 AM. There were no injuries reported. The home was valued at \$400,000.

10/12/2006	Wright Co Rd 134 and 35, Buffalo/Wright/MN	0	0	\$500,000.00	I
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Name of Operator: CenterPoint Energy

Cause Reported by Operator (Describe)³ :

On October 12, 2006, low pressure problems at the Northern Natural Gas (NNG) TBS serving CenterPoint Energy's (CPE) distribution system (normally 55 psig) to Buffalo, Minnesota, resulted in an outage of about 5,500 CPE customers. CPE's contractor, Michels, was working inside the fence at the NNG Buffalo TBS with both NNG and CPE to replace buried pipe. Investigation revealed that a 2" bypass hose was used to tap off the low pressure side of NNG's system. Although there was no problem initially upon installation of the bypass on October 9, colder temperatures on the morning of October 12 and the subsequent demand on the distribution system proved to be too much for the 2" temporary bypass hose to handle. CPE instituted a command center at the Wright County Public Works facility in Buffalo, where relighting related activity was coordinated. Temporary shelters were made available to affected customers. Relighting was completed without incident.

Attachment 4 Accidents Continued From Previous Page...

Date of Incident	Location - City/County/etc.	Injuries #	Fatalities #	Property Damage	Cause Code²
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² Cause Codes: A - Corrosion; B - Damage by outside forces (operator or other); C - Construction defect or material failure; D - Other and/or undetermined; E - Suicide; F - Natural Forces; G - Excavation; H - Equipment; I - Operations.

³ Please attach a summary or report of the state agency's investigation of each of the above incidents.

⁴ Interstate agents should use the 191.3 Incident definition for listing incidents investigated on interstate facilities.

⁵ Significant: Investigated by or reported to the state agency, involving personal injury requiring hospitalization, fatality, property damage exceeding \$50,000 and other incidents otherwise considered significant which involved jurisdictional facilities.

Attachment 5 - Stats on Compliance Actions

STATE COMPLIANCE ACTIONS -- CALENDAR YEAR (CY) 2006

Probable Violation Categories	Intrastate	Interstate	Interstate LNG
Number Carried over from previous CY (including carryover and long term)	134	8	2
Number Found During CY	264	7	0
Number submitted for DOT action [60106 Agreement agent only]	0	6	0
Number corrected during CY (including carry over from previous year)	293	8	2
Number to be corrected at end of CY (including carry over and long-term)	105	7	0
<hr/>			
Number of Compliance Actions Taken ² (see definition)	98		
Civil Penalties			
Number assessed during CY	28		
Dollars assessed during CY	\$246,500.00		
Number collected during CY	22		
Dollars collected during CY	\$43,000.00		

² Do not double count for a related series of actions.

Attachment 5 Notes

- 1) Four PV's carried over from 2005 were eliminated during 2006 as rescinded or satisfactory, thereby eliminating them from the PV count.
- 2) The 134 carried over Intrastate PV's are comprised of 117 CFR codes and 17 MS216D (One-Call).
- 3) The 264 Intrastate PV's found during CY are comprised of 195 CFR codes and 69 MS216D (One-Call).
- 4) The 293 Intrastate PV's corrected during CY are comprised of 220 CFR codes and 73 MS216D (One-Call).
- 5) The 105 Intrastate PV's to be corrected at end of CY are comprised of 92 CFR codes and 13 MS216D (One-Call).
- 6) The 98 compliance actions are comprised of 72 CFR codes and 26 MS216D (One-Call).
- 7) The 28 civil penalties (CP) assessed are comprised of 14 CFR codes and 14 MS216D (One-Call).
- 8) The \$246,500 CP assessed are comprised of \$234,000 CFR codes and \$12,500 MS216D (One-Call).
- 9) The 22 CP's collected are comprised of 8 CFR codes and 14 MS216D (One-Call).
- 10) The \$43,000 CP collected are comprised of \$26,000 CFR codes and \$17,000 MS216D (One-Call).

Attachment 6 - List of Records Kept

NATURAL GAS STATE RECORD MAINTENANCE AND REPORTING DURING CY 2006

Records Maintained by the State Agency

1. Operator file. Contains incident reports from telephonic notices, inspection and investigation results, annual reports and general correspondence.
2. Operation and Maintenance plan from each intrastate operator.
3. Computer database. Identifies vital information on each of the Operators under the jurisdiction of this office. Sorts the type and number of enforcement actions. Organizes and reports information received from pipeline safety reports and investigations for trend analysis and inspection plan projections.

Reports Required from Operators

Transmission and gathering systems: Incident form: 7100.2 (191.15)
Transmission and gathering systems: Annual Report Form: 7100.2-1 (191.17)
Safety: Related Condition Reports and Filings: (191.25)
Telephonic Notice of Certain Accidents (191.5) through the State Duty Officer notification system.
Distribution Incident Report Form: Form 7100.1 (191.9)
Distribution Annual Report Form: 7100.1-1 (191.11). Form 7100.1-1 or 7100.2-1 (191.13)

Attachment 7 - Staffing and TSI Training

**STATE EMPLOYEES DIRECTLY INVOLVED IN THE NATURAL GAS PIPELINE
SAFETY PROGRAM DURING CY 2006**

Name/Title	% Time	# Months	Qual. Cat.	MM/YYYY Last Attended TSI Required Course											
				250	253	254	255	256	257	284	291	292	293	299	
Supervisor															
Kenow, Charles Administrator	80	12		12/1995		03/2001	04/2003	02/1998	12/1997						
Rosendahl, Jerry Director	20	12													
McGrath, Michael Chief Engineer	24	12	II	12/1995	01/1991	06/2001	04/1997	03/2000	06/2000					01/2004	
Sullivan, Corrine Office Supervisor	80	12													
Inspector															
Wiest, Ron Principal Engineer	75	12	I	08/2003	01/2001	02/1997	02/1989	04/2000	07/1998			06/2006		12/2003	
Munthe, Daniel Senior Engineering Specialist	55	12	III	01/2001		03/2002	04/2003	03/2002	07/2001			12/2006	03/2003	12/2003	
Sweney, Steve Senior Engineering Specialist	80	12	I	01/2000	01/2001	03/2002	03/1995	04/2000	05/2004		03/2006	12/2001		12/2003	
Pierzina, Brian Senior Engineer	70	12	I	08/2001	01/1999	09/1999	02/1991	03/2002	06/2000		04/2004	06/2003		12/2003	
McGrath, Michael Senior Engineer	50	12	II	12/1995	01/1991	06/2001	04/1997	03/2000	06/2000					01/2004	
Livshutz, Vica Engineering Specialist	95	12	I	08/2001	01/1991	06/2001	02/1991	05/2003	05/2004					12/2003	
Lemmerman, Darren Senior Engineering Specialist	80	12	I	01/2000	01/1993	03/2002	04/1992	04/2000	09/2002			12/2002		11/2003	

Attachment 7 Staff Training Continued From Previous Page...

Name/Title	% Time	# Months	Qual. Cat.	MM/YYYY Last Attended TSI Required Course											
				250	253	254	255	256	257	284	291	292	293	299	
Kallberg, Lisa Engineering Specialist	100	12	II	12/1997	01/1998	02/1997	04/1998	08/1997	12/1997			12/2006		12/2003	
Haugrose, Boyd Engineering Specialist	70	12	II	01/2002	01/1994	02/2003	09/1994	05/2002	05/2004		08/2005	06/2006		01/2004	
Donovan, Patrick Engineering Specialist	97	12	II	08/2003	01/1997	08/1997	04/1997	06/1996	06/1997		08/2006	06/2005		12/2003	
Burmeister, Ken Engineering Specialist	100	12	II	01/2000	01/1993	11/2004	04/1993	04/2000	09/2002			12/2006		11/2003	
Ardner, Brad Engineering Specialist	95	12	I	12/1997	01/2000	02/1998	04/1998	08/1997	07/1998		08/2005	12/2003		12/2003	
Clerical															
Mangan, Sean Research Analyst	80	12													
Sundt, Kitty Clerical Support	80	12													
Voyer, Andrew Clerical Support	80	12													
Dumroese, Lynn Clerical Support	80	12													

Name/Title	% Time	# Months	Qual. Cat.	MM/YYYY Last Attended TSI Elective Course											
				251	252	258	275	288	294	295	296	297	305		
Supervisor															
Kenow, Charles Administrator	80	12		02/1999		09/1996									

Attachment 7 Staff Training Continued From Previous Page...

Name/Title	% Time	# Months	Qual. Cat.	MM/YYYY Last Attended TSI Elective Course												
				251	252	258	275	288	294	295	296	297	305			
Rosendahl, Jerry Director	20	12														
McGrath, Michael Chief Engineer	24	12	II	05/1990	05/1990	09/1995				07/2004			06/2006			
Sullivan, Corrine Office Supervisor	80	12														
Inspector																
Wiest, Ron Principal Engineer	75	12	I	05/1989	04/1995	07/1994			11/2006	11/2002						
Munthe, Daniel Senior Engineering Specialist	55	12	III			09/2003										
Sweney, Steve Senior Engineering Specialist	80	12	I	02/1994	09/1994	09/1999			12/2004	10/2002	07/2002	07/2002				
Pierzina, Brian Senior Engineer	70	12	I	02/1998	05/1991	09/2000			10/2005	10/2002	07/2002	07/2002				
McGrath, Michael Senior Engineer	50	12	II	05/1990	05/1990	09/1995				07/2004			06/2006			
Livshutz, Vica Engineering Specialist	95	12	I	02/1998	05/1991	06/1998				05/2005						
Lemmerman, Darren Senior Engineering Specialist	80	12	I	03/1993	05/1993	07/1994			12/2004	11/2002	07/2002	07/2002				
Kallberg, Lisa Engineering Specialist	100	12	II	02/1998	03/1998	05/1997				05/2005			01/2004			
Haugrose, Boyd Engineering Specialist	70	12	II	02/1994	05/1994	09/1995			11/2003	01/2003	07/2002	07/2002				

Attachment 7 Staff Training Continued From Previous Page...

Name/Title	% Time	# Months	Qual. Cat.	MM/YYYY Last Attended TSI Elective Course												
				251	252	258	275	288	294	295	296	297	305			
Donovan, Patrick Engineering Specialist	97	12	II	02/1997	03/1997	05/1997				10/2002						
Burmeister, Ken Engineering Specialist	100	12	II	03/1993	05/1993	02/1994										
Ardner, Brad Engineering Specialist	95	12	I	02/1999	04/1999	05/1997				08/2002						
Clerical																
Mangan, Sean Research Analyst	80	12														
Sundt, Kitty Clerical Support	80	12														
Voyer, Andrew Clerical Support	80	12														
Dumroese, Lynn Clerical Support	80	12														

Summary

<u>Employee Type</u>	<u>No. of Staff</u>	<u>Person-Years</u>
Supervisor	4	2.04
Inspector	12	9.67
Clerical	4	3.20
Total	20	14.91

Attachment 7 Notes

- 1) Course PL00307 for Investigating and Managing Internal Corrosion of Pipelines CBT course is not on the list to enter Ardner, Burmeister, Donovan, Haugrose, Lemmerman, McGrath, Pierzina and Wiest.
- 2) Course 29701 Gas IMP Protocol Seminar Post test was not on the Attachment list to enter Haugrose, Kallberg, Lemmerman, McGrath, Pierzina and Wiest, but it is on the TSI transcripts.
- 3) PL00297 Gas IMP course column shows up on the printed version, but can not be enter into this attachment database for Ardner (04/2006), Haugrose (01/2006), Kallberg (01/2006), Lemmerman (04/2006), McGrath (01/2006), Pierzina (05/2005) and Wiest (05/2005).

Attachment 7 Staff Training Continued From Previous Page...

- 4) Elisabeth Kallberg completed course PL00304 for Investigating Pipeline Corrosion Seminar on 01/2004, which is not on the list to enter.**
- 5) 45% of Dan Munthe's salary is from the One-Call Grant or other sources not involving the base federal pipeline safety grants.**
- 6) There are support staff for various services that are prorated to offices within the Department of Public Safety and included with indirect costs. They were not entered individually, but will be summarized in this note: Department Administrative Support Services - Shannon Brewin= 3% of 12 months salary, Office of Communications, Kristine Chapin= 6% of 12 months salary, General Repair Worker-Brian Halverson= 6% of 12 months salary.**
- 7) Twenty five percent of Director Jerry Rosendahl's total salary is paid with MNOPS funding and allocated 20 % to NG and 5 % to HL.**
- 8) Mike McGrath is represented in both categories of Supervisor as Chief Engineer and Inspector as Senior Engineer, which double counts him in the total number of staff. His % time total in both categories for the Hazardous Liquid and Natural Gas programs totals one person year.**

Attachment 8 - Compliance with Federal Regulations

STATE COMPLIANCE WITH FEDERAL REQUIREMENTS AS OF DECEMBER 31, 2006

No.	Effective Date	Impact	Adoption Date	Adoption Status
1		Maximum Penalties Substantially Same as DOT (\$100,000/\$1,000,000); Indicate actual amount in note.	08/1989	Adopted \$100,000 /day upto \$1,000,000
		Note² This is a 10,000 per day, per violation, per M.S. 299J.16 subd. 1 subject to a maximum of \$500,000. See Attachment note below.		
2		191.23 and 191.25 Safety-Related Conditions	08/1989	Adopted
		Note² State laws automatically adopt the amendments of the Federal Standards.		
3		Part 192 Amendments		
01-90	Pre 2002	[All applicable amendments prior to and including 2002]	07/2001	Adopted
		Note² State laws automatically adopt the amendments of the Federal Standards.		
91	4/23/2004	Definition of high consequence areas for gas transmission lines	04/2004	Adopted
		Note² State laws automatically adopt the amendments of the Federal Standards.		
92	9/4/2003	Procedures for Producer-operated outer continental shelf natural pipelines that cross directly into state waters	09/2003	Adopted
		Note² State laws automatically adopt the amendments of the Federal Standards.		
93	10/15/2003	various changes to gas pipeline safety standards from NAPSRS recommendations	10/2003	Adopted
		Note² State laws automatically adopt the amendments of the Federal Standards.		
94	5/6/2005	Modification to the definition of a Transmission Line	05/2005	Adopted
		Note² State laws automatically adopt the amendments of the Federal Standards.		
95	5/26/2004	Pipeline integrity management for transmission lines in HCAs	05/2004	Adopted
		Note² State laws automatically adopt the amendments of the Federal Standards.		
96	9/14/2004	Pressure limiting and regulating stations	09/2004	Adopted

Attachment 8 Compliance With Federal Regulations Continued From Previous Page...

No.	Effective Date	Impact	Adoption Date	Adoption Status
Note² State laws automatically adopt the amendments of the Federal Standards.				
97	7/28/2004	Passage of internal inspection devices on new and retrofitted transmission pipelines	07/2004	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
98	9/9/2004	Performance of periodic underwater inspections	09/2004	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
99	6/20/2005	API RP 1162 Public awareness campaign	06/2005	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
100	7/15/2005	PSIA Statutory changes to Operator Qualification Program	07/2005	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
101	11/25/2005	Adoption of Nace Standard as a direct assesment standard	11/2005	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
102	4/14/2006	Definition of a Gathering Line	04/2006	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
103	7/10/2006	Incorporate by Reference various Standards	07/2006	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
4 Part 193 Amendments (applicable only where state has jurisdiction over LNG)				
01-17	Pre 2001	[All applicable amendments prior to and including 2002]	03/2000	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
19	7/10/2006	Incorporate by Reference various Standards	07/2006	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				
18	4/9/2004	Updated LNG standards by section	04/2004	Adopted
Note² State laws automatically adopt the amendments of the Federal Standards.				

Attachment 8 Compliance With Federal Regulations Continued From Previous Page...

No.	Effective Date	Impact	Adoption Date	Adoption Status
5		Part 199 - Drug Testing	04/1991	Adopted
		Note ² State laws automatically adopt the amendments of the Federal Standards.		
6		Part 199 Amendments		
01-19	Pre 2002	[All applicable amendments prior to and including 2002]	09/2001	Adopted
		Note ² State laws automatically adopt the amendments of the Federal Standards.		
20	3/12/2003	Definition of Administrator	03/2003	Adopted
		Note ² State laws automatically adopt the amendments of the Federal Standards.		
21	12/31/2003	Instructions for Single Use Form for MIS	12/2003	Adopted
		Note ² State laws automatically adopt the amendments of the Federal Standards.		
22	7/14/2004	New address for reporting	07/2004	Adopted
		Note ² State laws automatically adopt the amendments of the Federal Standards.		
23	3/8/2005	Administration name change	03/2005	Adopted
		Note ² State laws automatically adopt the amendments of the Federal Standards.		
7		State Adoption of Part 198 State One-Call Damage Prevention Program		
a.		Mandatory coverage of areas having pipeline facilities	08/1987	Adopted
		Note ² M.S. 216 D effective 08/01/1987.		
b.		Qualification for operation of one-call system	08/1987	Adopted
		Note ² M.S. 216 D effective 08/01/1987.		
c.		Mandatory excavator notification of one-call center	08/1987	Adopted
		Note ² M.S. 216 D effective 08/01/1987.		
d.		State determination whether calls to center are toll free	08/1987	Adopted
		Note ² M.S. 216 D effective 08/01/1987.		
e.		Mandatory intrastate pipeline operator participation	08/1987	Adopted

Attachment 8 Compliance With Federal Regulations Continued From Previous Page...

No.	Effective Date	Impact	Adoption Date	Adoption Status
Note ² M.S. 216 D effective 08/01/1987.				
f.		Mandatory operator response to notification	08/1987	Adopted
Note ² M.S. 216 D effective 08/01/1987.				
g.		Mandatory notification of excavators/public	08/1987	Adopted
Note ² M.S. 216 D effective 08/01/1987.				
h.		Civil penalties/injunctive relief substantially same as DOT (\$25000/\$500000)	08/1987	Adopted
Note ² M.S. 216 D effective 08/01/1987. Increased to \$1,000 in 1998.				

If Adoption Status is No, please provide an explanation.

State Attendance at 2007 NAPS Regional Meeting:

Attended full time (Lead rep or alternative pipeline staff)

Frequency of General Legislative Session: Annually

Attachment 8 Notes

#1. - Maximum penalties - Currently a legislative initiative for 2007 to increase amount to current federal amount levels.

Attachment 9 - Drug Free Workplace

CERTIFICATION REGARDING DRUG-FREE WORKPLACE REQUIREMENTS

INSTRUCTIONS FOR CERTIFICATION

1. By signing and/or submitting this application or grant agreement, the grantee is providing the certification set out below.
2. The certification set out below is a material representation of fact upon which reliance was placed when the agency determined to award the grant. If it is later determined that the grantee knowingly rendered a false certification or otherwise violates the requirements of the Drug-Free Workplace Act, the agency, in addition to any other remedies available to the Federal Government, may take action authorized under the Drug-Free

CERTIFICATION REGARDING DRUG-FREE WORKPLACE REQUIREMENTS

A. The grantee certifies that it will provide a drug-free workplace by:

- (a) Publishing a statement notifying employees that the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance is prohibited in the grantee's workplace and specifying the actions that will be taken against employees for violation of such prohibition;
- (b) Establishing a drug-free awareness program to inform employees about—
 - (1) The danger of drug abuse in the workplace;
 - (2) The grantee's policy of maintaining a drug-free workplace;
 - (3) Any available drug counseling, rehabilitation, and employee assistance programs; and
 - (4) The penalties that may be imposed upon employees for drug abuse violations occurring in the workplace.
- (c) Making it a requirement that each employee to be engaged in the performance of the grant be given a copy of the statement required by paragraph (a);
- (d) Notifying the employee in the statement required by paragraph (a) that, as a condition of employment under the grant, the employee will—
 - (1) Abide by the terms of the statement; and
 - (2) Notify the employer of any criminal drug statute conviction for a violation occurring in the workplace no later than five days after such conviction;
 - (1) Taking one of the following actions within 30 days of receiving notice under subparagraph (d)
 - (2) with respect to any employee who is so convicted—
 - (2) Taking appropriate personnel action against such an employee up to and including termination; or
- (g) Requiring such employee to participate satisfactorily in a drug abuse assistance or rehabilitation program approved for such purposes by a Federal, State, or local health, law enforcement, or other appropriate agency;
- (b) Making a good faith effort to continue to maintain a drug-free workplace through implementation of paragraphs (a), (b), (c), (d), (e), and (f).

The grantee shall insert in the space provided below the site(s) for the performance of work done in connection with the specific grant.

Place of Performance (street address, city, county, state, zip code).

Charles R. Klenow

SIGNATURE

Minnesota Department of Public Safety

ADMINISTRATOR

444 Cedar Street, Suite 147
St. Paul, MN 55101-5147

TITLE

2/22/07

DATE

Attachment 9 Notes

MN Department of Public Safety / MN Office of Pipeline Safety

Attachment 9 Drug Free Workplace Continued From Previous Page...

**444 Cedar Street, Suite 147
St. Paul, MN 55101-5147**